Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2012
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry)[1]	Net Receipts[2]	Adjust-ments[3]	Stock Change[4]	Refinery and Blender Net Inputs	Exports	Products Supplied[5]	
Crude Oil[6]	110,414	– –	– –	142,551	-20,529	-5,320	5,053	222,063	–	0	857,889
Natural Gas Plant Liquids and Liquefied Refinery Gases	43,435	-17	9,442	1,838	7,546	– –	-2,262	8,364	4,663	51,479	64,927
Pentanes Plus	4,814	-17	– –	1,688	-3,010	– –	-1,129	2,986	16	1,602	7,900
Liquefied Petroleum Gases	38,621	– –	9,442	150	10,556	– –	-1,133	5,378	4,648	49,876	57,027
Ethane/Ethylene	19,524	– –	621	–	10,581	– –	2,428	–	–	28,298	20,608
Propane/Propylene	12,276	– –	9,773	1	-345	– –	-1,908	–	4,530	19,083	22,022
Normal Butane/Butylene	2,299	– –	-1,010	119	244	– –	-2,334	2,780	117	1,089	9,622
Isobutane/Isobutylene	4,522	– –	58	30	76	– –	681	2,598	–	1,407	4,775
Other Liquids	– –	2,450	– –	15,749	-40,398	-585	4,521	-33,336	4,170	1,861	106,424
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	– –	2,450	– –	2	4,304	3,575	494	7,009	2,828	0	5,148
Hydrogen	– –	– –	– –	–	–	3,282	– –	3,282	–	0	– –
Oxygenates (excluding Fuel Ethanol)	– –	1,474	– –	–	–	78	-263	79	1,736	0	822
Renewable Fuels (including Fuel Ethanol) ...	– –	976	– –	–	4,304	217	757	3,648	1,092	0	4,326
Fuel Ethanol[7]	– –	676	– –	–	4,467	-22	512	3,517	1,092	0	3,473
Renewable Fuels Except Fuel Ethanol	– –	300	– –	–	-163	239	245	131	–	0	853
Other Hydrocarbons	– –	– –	– –	2	–	-2	–	–	–	0	–
Unfinished Oils	– –	– –	– –	14,537	-84	–	3,079	9,513	–	1,861	43,153
Motor Gasoline Blend.Comp. (MGBC)	– –	–	– –	1,210	-44,618	-4,160	943	-49,853	1,342	0	58,110
Reformulated	– –	–	– –	–	-11,173	2,876	-318	-8,028	–	0	11,047
Conventional	– –	–	– –	1,210	-33,445	-7,036	1,261	-41,825	1,293	0	47,063
Aviation Gasoline Blend. Comp.	– –	– –	– –	–	–	– –	5	-5	–	0	13
Finished Petroleum Products	– –	–	205,707	6,682	-60,315	4,251	-1,511	– –	57,337	100,499	110,992
Finished Motor Gasoline	– –	–	60,302	612	-17,980	4,182	-1,808	– –	11,140	37,784	16,867
Reformulated	– –	–	11,071	–	–	-3,132	–	– –	667	7,272	–
Conventional	– –	–	49,231	612	-17,980	7,314	-1,808	– –	10,473	30,512	16,867
Finished Aviation Gasoline	– –	– –	289	–	-271	– –	-66	– –	–	84	438
Kerosene-Type Jet Fuel	– –	– –	21,698	–	-15,579	– –	1,002	– –	1,702	3,415	13,321
Kerosene	– –	– –	58	–	–	– –	58	– –	–	0	345
Distillate Fuel Oil	– –	– –	74,207	–	-26,722	69	-172	– –	21,643	26,083	42,441
15 ppm sulfur and under[8]	– –	– –	63,295	–	-21,595	69	-448	– –	17,306	24,912	34,401
Greater than 15 ppm to 500 ppm sulfur[8]	– –	– –	2,610	–	448	–	167	– –	2,666	225	2,744
Greater than 500 ppm sulfur	– –	– –	8,302	–	-5,575	– –	109	– –	1,671	947	5,296
Residual Fuel Oil[9]	– –	– –	8,096	1,663	879	– –	-126	– –	10,138	626	18,182
Less than 0.31 percent sulfur	– –	– –	401	–	–	– –	-28	– –	NA	NA	1,934
0.31 to 1.00 percent sulfur	– –	– –	1,065	180	–	– –	-59	– –	NA	NA	2,024
Greater than 1.00 percent sulfur	– –	– –	6,630	1,483	879	– –	-39	– –	NA	NA	14,224
Petrochemical Feedstocks	– –	– –	8,102	3,383	80	– –	-96	– –	–	11,661	2,357
Naphtha for Petro. Feed. Use	– –	– –	6,039	816	11	– –	53	– –	–	6,813	1,460
Other Oils for Petro. Feed. Use	– –	– –	2,063	2,567	69	– –	-149	– –	–	4,848	897
Special Naphthas	– –	– –	1,162	170	-17	– –	271	– –	938	106	1,133
Lubricants	– –	– –	3,594	719	-790	– –	-60	– –	1,338	2,245	7,156
Waxes	– –	– –	193	15	–	– –	-15	– –	41	182	291
Petroleum Coke	– –	– –	14,036	120	–	– –	-16	– –	9,835	4,337	4,481
Marketable	– –	– –	10,818	120	–	– –	-16	– –	9,835	1,119	4,481
Catalyst	– –	– –	3,218	– –	– –	– –	– –	– –	– –	3,218	– –
Asphalt and Road Oil	– –	– –	1,848	–	85	– –	-500	– –	501	1,932	3,611
Still Gas	– –	– –	10,713	– –	– –	– –	– –	– –	– –	10,713	– –
Miscellaneous Products	– –	– –	1,409	–	–	– –	17	– –	63	1,329	369
Total	153,849	2,433	215,149	166,820	-113,696	-1,654	5,801	197,091	66,170	153,838	1,140,232

– – = Not Applicable.
– = No Data Reported.
NA = Not Available.

[1] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[2] Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

[3] Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

[4] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

[5] Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[6] Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

[7] Exports include industrial alcohol.

[8] Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

[9] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.